



DESTINY RESOURCE SERVICES CORP.
2006 Second Quarter Interim Report
As at and for the Three and Six Months Ended June 30, 2006

Destiny provides Seismic Front-End Services comprised of seismic survey and mapping (Wolf Survey & Mapping), seismic line clearing (Destiny Resources) and shot-hole drilling (Double R Drilling) to energy explorers and producers and to seismic acquisition companies. Destiny also provides navigation, positioning and asset management technology to improve the productivity and safety of seismic operations through its Kodiak Nav Solutions division.

Common shares of Destiny Resource Services Corp. trade on The Toronto Stock Exchange under the ticker symbol DSC.

FINANCIAL HIGHLIGHTS

	Three Months Ended			Six Months Ended		
	June 30,			June 30,		
	2006	2005	Change	2006	2005	Change
<i>(\$000s, except per share amounts)</i>	\$	\$	%	\$	\$	%
Revenue	16,934	14,793	+14	43,133	31,397	+37
Net income for the period	504	1,979	-75	3,817	4,069	-6
Per share – basic and diluted	0.09	0.36	-75	0.68	0.74	-8
EBITDA ⁽¹⁾	1,611	1,971	-18	7,185	5,001	+44
Per share – basic	0.29	0.36	-19	1.29	0.91	+42
Per share – diluted	0.29	0.35	-17	1.28	0.90	+42
Weighted average shares outstanding for the period(000s)						
Basic ⁽²⁾	5,575	5,548	+0.5	5,575	5,522	+1
Diluted ⁽²⁾	5,596	5,571	+0.4	5,595	5,526	+1
				June 30,	Dec. 31,	
				2006	2005	Change
As at				\$	\$	%
Working capital				3,230	601	+438
Total assets				28,890	21,744	+33
Shareholders' equity				12,928	11,787	+10
Book value per share outstanding				2.32	2.13	+9

(1) EBITDA is provided to assist investors in determining the ability of Destiny to generate cash from operations. EBITDA is calculated from the consolidated statement of income as gross margin less general and administrative expenses (not including gain on disposal of property and equipment). This measure does not have any standardized meaning prescribed by GAAP and may not be comparable to similar measures presented by other companies; however, Destiny is consistent in its calculation of EBITDA for each reporting period.

(2) There are 5,575,081 shares and 53,000 (50,000 are in-the-money) options outstanding as at August 10, 2006.

LETTER TO SHAREHOLDERS

Fellow Shareholders,

This report is a touch more challenging to write than the purely glowing ones of the past several quarters. Q2'06 saw a blip in the steady rise in profit parameters we have been experiencing. Part of the problem is we are comparing ourselves to the exceptional second quarter of 2005 (described in our August 2005 report to shareholders as one where "the stars seemed to line up for us in the quarter"). Part of the problem is this year the stars didn't fully align as we encountered some delays, generally regulatory, in programs getting fully underway in the most timely manner.

As you will see from our numbers, revenue was up, our gross margin percentage was down and our overall cost of doing business was up, all in comparing Q2'06 to Q2'05. The margin issues relate as much to the delays and comparison to the unique Q2'05 and are not, in our view, cause for concern. The cost increases reflect the reality of what is happening in our market place, the increased amortization of the capital expenditures we have made to accommodate the increased volumes and a full accruing for our profit sharing plan. We have taken pride in the last few years in our ability to control costs, and I can report to you we still do – even though things just cost more these days.

Our six month numbers are, from any historical perspective, strong. Our activity continues at a high level and we are confident of the expected quality of the year overall.

Some investors in Destiny have asked if the decline in the first half of the year in the prices for natural gas, and the apparent consequent reduction in drilling of some natural gas wells, has negatively affected Destiny. In response, we have said that since our work is almost entirely exploration driven (or oil sands related) there is little impact from short term gas prices. My sense is our clients are looking at the forward strip for the next few years and make their investment decisions on that basis. Our summer is more affected by access issues and forest fires than the spot market.

DIVIDEND DECLARATION

The Board of Directors declared a dividend of \$0.24 per share on each of the 5,575,081 shares outstanding. The dividend will be paid September 15, 2006 to shareholders of record September 10, 2006.

This dividend, consistent with the increase to \$0.24 in Q1'06, is the seventh consecutive quarterly dividend since the adoption of a dividend policy in late 2004. It is the intent of Destiny to pay a dividend each quarter. The Board of Directors will determine the dividend, if any, each quarter in light of operating and financial factors, results to date and our outlook for the balance of the year. At present, our outlook for 2006 is positive. We are subject to the risks and uncertainties attendant with businesses like ours, including commodity prices and weather. As such, no assurance can be given of the Company's ability to sustain the dividend at this or any level.

MANAGEMENT CHANGES

As a part of our continuing attempt to best anticipate and respond to the changing environment and the requirements of our clients, our Board of Directors has appointed Jim Holt as Chief Operating Officer of Destiny. Jim has 30 years experience in Front-End Seismic Services, 20 with Destiny, including the last 4 as Vice-President, Drilling of Destiny. Jim will continue to have direct responsibility for our Double R Drilling division and will now also be the primary direct report for the senior management of our other operating divisions. Jim McLellan, Advanced Technology Manager, will continue to report to the CEO in his undertaking to develop and commercialize the products of our Kodiak Nav Solutions division. Ed Kapala has joined Destiny as Safety Manager and Tom Stewart has accepted the position of Information Technology Manager. Steve Matthews, Vice-President of Kodiak, will be leaving Destiny in mid-August to pursue other business ventures, for which we wish him well.

BEST SAFETY PERFORMER AWARDS

Destiny's Canadian survey division, Wolf Survey & Mapping, and our line clearing division, Destiny Resources, have each been selected for the Work Safe Alberta 2005 Best Safety Performer Awards "for exceptional performance in workplace health and safety". For Wolf Survey & Mapping, this is the third consecutive year of being so honoured. A special thank you and congratulations to the men and women in these businesses, being recognized in the top one-quarter of 1 % of all businesses in Alberta.

H1'06 REVIEW; OUTLOOK FOR 2006

The first half of 2006 was very strong for Destiny in all respects. Our numbers are strong and our book of business is large. Each of our 3 "legacy" divisions, Wolf Survey & Mapping, Destiny Resources and Double R Drilling, is experiencing growing demand for their services. Wolf Survey & Mapping US, now in its second year, is showing strong growth and is gaining in market share and reputation. While Kodiak Nav Solutions is busier this year than last operationally, we are still working towards the commercial reality of some of its products.

Our reporting on income tax calculations has been a bit confusing. You will note what appears to be an effective tax rate, combining current and future taxes, of 43% for Q2'06 and 33% for H1'06. The way I now look at it is: Destiny has now fully using up the tax losses carried forward from past misadventures; Destiny will have little, if any, current tax to pay in 2007 with respect to our Company's fiscal year ending December, 2006. If nothing else changes, we will have tax to pay, at roughly the 33% rate, in 2008.

It appears the balance of 2006 will also be strong. As reported previously, we believe the year as a whole will be meaningfully better overall than 2005, with the exception of the income tax expense line. Capital spending and activity by the exploration segment of the oil and gas industry continue to appear to be moving to new levels, and we anticipate enjoying at least our fair share of that.

Current indications are for a very busy winter and for 2007 as a whole to be very strong. We are working to have the resources, people and equipment, to grow our businesses with the market.

THANK YOU TO OUR PEOPLE

As in every service business, we are only as good as the people who do the work for our clients. Destiny works very hard to retain and attract men and women, for the field, in our shops and in our offices, who deliver quality and safety every day. Any success within Destiny is owed to each of them. On behalf of Destiny's shareholders and Board of Directors, I say thank you to each of them.

On behalf of the Board of Directors,

A handwritten signature in black ink, appearing to read 'BRL', written in a cursive style.

Bruce R. Libin, Q.C.
Executive Chairman and
Chief Executive Officer

MANAGEMENT'S DISCUSSION AND ANALYSIS ("MD&A")

The following discussion and analysis of financial results for the three month and six month periods ended June 30, 2006 ("Q2'06" and "2006 YTD") and June 30, 2005 ("Q2'05" and "2005 YTD") is based on information available until August 10, 2006 (unless otherwise noted) and upon the Company's consolidated interim financial statements for the periods presented, which were prepared in accordance with Canadian generally accepted accounting principles with the exception of a complete set of notes, and should be read in conjunction with the Company's consolidated financial statements and Annual Report for the prior fiscal year ended December 31, 2005.

Forward-looking Information

Statements in this Management's Discussion and Analysis relating to matters that are not historical facts are forward-looking statements. Such forward-looking statements involve known (see Business Risks section) and unknown risks and uncertainties which may cause the actual results, performances or achievements of the Company to be materially different from any future results implied by such forward-looking statements.

REVENUE

Revenue for Q2'06 at \$16.9 million increased by 14.4% from \$14.8 million in Q2'05. 2006 YTD revenue at \$43.1 million represented a 37.3% increase from \$31.4 million over the same period last year. 53% of revenue for the first half of the current year was represented by one client compared to 57% last year (for additional information refer to the Working Capital section). Commodity prices remain high and exploration is a growing focus within the industry, which in turn has translated into increased overall revenues for the Company.

GROSS MARGIN

Gross margin for Q2'06 was \$2.5 million representing 14.8% of revenues compared to \$2.6 million representing 17.3% of revenues over the same quarter last year. Delays in job starts due to government activities, such as military exercises and provincial permitting processes, was the primary cause for the decrease. Costs were incurred for keeping working crews on standby during this time for which no revenues were generated.

Gross margin for 2006 YTD was \$9.8 million representing 22.6% of revenues compared to \$6.6 million representing 20.9% of revenues over the same period last year. The increase in 2006 YTD gross margin dollars compared to 2005 YTD arises from:

- Favourable Q1'06 greater activity levels and modest price increase over Q1'05,
- Offset by delays in job starts causing outlays in costs without any related revenues in Q2'06.

GENERAL AND ADMINISTRATIVE ("G&A") EXPENSES

General and administrative expenses, which represent primarily the costs associated with the corporate head office and the lease of the Survey & Mapping division's shop and office, were \$0.9 million for Q2'06 compared to \$0.6 million over the same period last year. 2006 YTD expenses were \$2.6 million compared to \$1.6 million over the same period last year which represented an overall increase of \$1.0 million. Current year to date accruals for the profit sharing plans were \$0.8 million higher than last year (being a full accrual this year compared to only partial last year) and represented 80% of this increase. The remaining difference can be attributed to increased infrastructure costs in response to increased business activities.

The profit sharing plans have been instituted to align the Company's incentive compensation for key employees with the interests of shareholders. The plans, which replace bonuses and the grant of stock options, are intended to have the participating employees more focused on the Company's bottom line performance and to enable the Company to retain and attract operating and executive management in a competitive environment. Awards are made one-half in cash and one-half in shares, to be purchased in the market.

AMORTIZATION OF PROPERTY AND EQUIPMENT

Amortization of property and equipment increased by \$0.3 million to \$0.8 million for Q2'06 from \$0.5 million over the same period last year. For 2006 YTD this amount was \$1.5 compared to \$0.9 million for 2005 YTD. Amortization is dependant on the timing of additions to property and equipment. Over the last half of 2005, \$4.7 million was invested in purchases of property and equipment. These purchases were amortized at the full rate in 2006. Disposals of property and equipment in 2006 resulted from normal course business activities with no specific noteworthy items.

INTEREST EXPENSE

Interest expense for 2006 YTD at \$0.1 million was slightly higher than the amount incurred in 2005 YTD. Usage of the operating lines has increased due to higher business activities.

INCOME TAXES

The Company expects to have a small loss for tax purposes for fiscal 2006 resulting in no current income tax expense for the year. For fiscal 2007 all non-capital tax loss carry-forwards will be fully utilized. The future income tax liability as at June 30, 2006 is at \$1.5 million, increased from the \$0.8 million at the end of Q1'06 to reflect operations.

SUMMARY OF QUARTERLY RESULTS

A summary of operating results by quarter for the last 2 years is as follows:

<i>(000's, except per share amounts)</i>	Q2 2006	Q1 2006	Q4 2005	Q3 2005	Q2 2005	Q1 2005	Q4 2004	Q3 2004
Total Revenue	16,934	26,199	11,844	21,216	14,793	16,604	7,430	12,200
Income (loss) from continuing operations	504	3,313	1,842	1,325	1,979	2,091	(421)	1,057
Income (loss) from discontinued operations	---	---	---	---	---	---	72	---
Income (loss) for the period	504	3,313	1,842	1,325	1,979	2,091	(349)	1,057
Basic & diluted earnings (loss) per share:								
From continuing operations	0.09	0.59	0.33	0.24	0.36	0.38	(0.16)	0.40
From discontinued operations	---	---	---	---	---	---	0.03	---
For the period	0.09	0.59	0.33	0.24	0.36	0.38	(0.13)	0.40
Number of shares outstanding weighted average								
Basic	5,575	5,575	5,568	5,554	5,548	5,495	2,664	2,636
Diluted	5,596	5,596	5,591	5,567	5,571	5,500	2,664	2,636

The above noted Summary of Quarterly Results highlights the following:

1. The Company's business is seasonal with Q1 and Q3 traditionally being the two strongest quarters and Q2 and Q4 normally being the weakest quarters. The underlying causes of the seasonality are weather conditions, the Company being restricted from entering and conducting work in designated wildlife areas at certain times of the year, and the timing of client capital spending programs.
2. The Company discontinued operations in several businesses in 2003. Amounts in 2004 represent recoveries relating to insurance and bad debts for these discontinued operations.

LIQUIDITY AND CAPITAL RESOURCES

Destiny's capital requirements consist primarily of working capital necessary to fund operations, capital expenditures related to the purchase and manufacture of operating equipment, payment of dividends and capital to finance strategic acquisitions. Sources of funds available to meet these capital requirements include cash flow from operating activities, external lines of credit, equipment financing, term loans and access to equity markets.

During 2005, the Company increased its bank facility from \$5 million to \$10 million, with the ability to draw to \$18 million during the months of June through September. In addition, the rate on the facility was reduced to bank prime plus 1%. During 2006, the bank facility maximum is at \$10 million and the rate on this facility has been further reduced by to bank prime plus 0.75%.

The Company believes that it has the capital resources and availability to meet its working capital and capital expenditure requirements and to pay dividends in accordance with its dividend policy for 2006 and beyond.

WORKING CAPITAL

At June 30, 2006 net working capital was at \$3.2 million compared to \$0.6 million at December 31, 2005. Significant components that contributed to this increase include: funds from operations of \$6.6 million, year to date net capital expenditures of \$1.3 million, and the payment of cash dividends of \$2.7 million.

Approximately 79% of trade accounts receivable at June 30, 2006, (67% at December 31, 2005) were represented by one client. Destiny provides services to this client both directly for the client's own account (for the development of seismic data for the client to sell) and for work for third party exploration and production companies, most of which are substantial oil companies and several of which specify Destiny as their sub-contractor of choice when contracting with Destiny's client. Approximately 75% of trade accounts receivable at June 30, 2006 was less than 60 days old (49% are less than 30 days old). Bad debt expenses for the Company's businesses have been negligible over the past three years.

PROPERTY AND EQUIPMENT

Property and equipment assets totaled \$11.2 million at the end of Q2'06, compared to \$11.5 million as at December 31, 2005 reflecting a net decrease \$0.3 million for the year. Activity for 2006 consisted of: purchases of \$1.3 million, amortization of \$1.5 million, disposals of less than \$0.1 million.

CONTRACTUAL OBLIGATIONS

Destiny's future contractual payment obligations are in the form of operating leases on premises and equipment. The Company has no hedging, capital leases or other "off balance sheet" contractual obligations.

	Payments Due by Future Year				
	total	less than 1 year	2 – 3 years	4 - 5 years	After 5 years
Operating Leases	2,064,816	773,962	851,442	439,412	---

SHAREHOLDERS' EQUITY

Shareholders' equity was \$12.9 million at the end of Q2'06 reflecting an increase of \$1.1 million from year end 2005 of \$11.8 million. The major components within this increase were: net income of \$3.8 million, and cash dividends of \$2.7 million.

As at August 10, 2006, the number of issued and outstanding common shares is 5,575,081 with 53,000 additional common shares reserved for potential future issuance pursuant to options outstanding under the Company's stock option plan.

NEW CANADIAN ACCOUNTING PRONOUNCEMENTS

The Canadian Institute of Chartered Accountants ("CICA") has issued a number of accounting pronouncements, some of which may impact the Company's reported results and financial position in future periods. See the 2005 Annual Report and the Q1'06 interim report.

BUSINESS RISKS

Destiny is subject to the risks and variables inherent in the oilfield services industry. Demand for the Company's products and services depend on the exploration, development and production activities of energy companies. These activities are directly affected by factors such as oil and gas commodity prices, weather, changes in legislation, exchange rates, the general state of domestic and world economies, concerns regarding fuel surpluses or shortages, substitution through imports or alternative energy sources, changes to taxation or regulatory regimes and the broad sweep of international political risks such as war, civil unrest, nationalization and expropriation or confiscation, which are all beyond the control of the Company and cannot be accurately predicted. The oil market is influenced by global supply and demand considerations and by the supply management practices of OPEC. The natural gas market is primarily influenced by North American supply and demand and by the price of competing fuels. The risks associated with external competition are minimized by concentrating Company activities in areas where it has demonstrated

technical and operational advantages and by employing highly competent professional staff. Environmental standards and regulations are continually becoming more stringent in this industry and Destiny is committed to maintaining its high standards. Destiny also mitigates business risks by establishing strategic alliances with reputable partners, developing new technologies and methodologies as well as investigating new business opportunities.

The risks inherent in the oilfield services industry could impact the Company's ability to meet its financial covenants on its revolving, bank operating loan facility. Bank lines were drawn by \$4.7 million as at June 30, 2006 and were well below the maximum allowable limit at that time.

OUTLOOK

Destiny believes that it has adequate working capital, cash flow from operations and access to capital to fund ongoing business requirements. Management believes the Company has a cost structure that has sufficient variability to adapt to the volatility of its industry. The Company has experienced management, at all levels of sales, operations and administration, who are motivated to achieve success in both the short- and long-term. The Company provides services principally in connection with the exploration for oil and natural gas.

Destiny periodically encounters expansion opportunities to consider. These involve, in each case, the requirement for capital expenditures beyond the normal course for the Company. Destiny may pursue any or all of these opportunities, and others that may present themselves. In doing so the Company may incur term debt, issue equity, and retain cash that might otherwise be paid as dividends or any combination of the foregoing.

DISCLOSURE CONTROLS AND PROCEDURES

As defined in Multilateral Instrument 52-109, disclosure controls and procedures require that controls and other procedures be designed to provide reasonable assurance that financial and non-financial information required to be disclosed is duly recorded, processed, summarized, accumulated and communicated to management. It must be disclosed on a timely basis and be in accordance with provincial and territorial securities legislation.

The Company has designed and evaluated the effectiveness of its disclosure controls and procedures, as defined, and has concluded they were effective as of the end of the period covered by this report.

DESTINY RESOURCE SERVICES CORP.
CONSOLIDATED BALANCE SHEETS
(unaudited)

	June 30 2006 \$	December 31, 2005 \$
ASSETS (note 2)		
Current		
Accounts receivable (note 5)	15,709,928	9,124,205
Inventory	1,175,748	734,760
Prepaid expenses	806,514	434,820
	17,692,190	10,293,785
Property and equipment (note 3)	11,198,241	11,450,537
	28,890,431	21,744,322
 LIABILITIES AND SHAREHOLDERS' EQUITY		
Current		
Bank indebtedness (note 2)	4,672,320	1,946,126
Accounts payable and accrued liabilities	9,789,502	7,746,828
	14,461,822	9,692,954
Future income taxes	1,500,339	264,544
Contingencies and commitments (note 7)		
Shareholders' equity		
Share capital	8,349,935	8,349,935
Retained earnings	4,578,335	3,436,889
	12,928,270	11,786,824
	28,890,431	21,744,322

See accompanying notes to the interim consolidated financial statements.

**DESTINY RESOURCE SERVICES CORP.
CONSOLIDATED STATEMENTS OF
OPERATIONS AND RETAINED EARNINGS**

<i>(unaudited)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2006	2005	2006	2005
	\$	\$	\$	\$
Revenue	16,934,140	14,792,810	43,132,951	31,397,084
Direct expenses	14,427,638	12,232,720	33,355,095	24,819,593
Gross margin	2,506,502	2,560,090	9,777,856	6,577,491
Other expense (income)				
General and administrative	895,217	588,803	2,593,066	1,576,276
Amortization of property and equipment	775,045	471,437	1,527,284	862,714
Loss (gain) on disposal of property and equipment	10,305	(35,697)	(15,110)	(38,183)
Interest expense	85,852	43,378	140,230	60,145
Other expense (income)	(144,147)	7,400	(182,880)	(38,679)
	1,622,272	1,075,321	4,062,590	2,422,273
Income before income taxes	884,230	1,484,769	5,715,266	4,155,218
Income tax expense (recovery)	380,180	(494,000)	1,897,785	86,000
Net income for the period	504,050	1,978,769	3,817,481	4,069,218
Retained earnings, beginning of period	5,412,302	1,627,914	3,436,889	646,980
Dividends (note 4)	(1,338,017)	(1,109,515)	(2,676,035)	(2,219,030)
Retained earnings, end of period	4,578,335	2,497,168	4,578,335	2,497,168
Basic and diluted per share amounts (note 5)				
Net income for the period per common share				
Basic and diluted	0.09	0.36	0.68	0.74

See accompanying notes to the interim consolidated financial statements.

**DESTINY RESOURCE SERVICES CORP.
CONSOLIDATED STATEMENTS OF CASH FLOWS**

<i>(unaudited)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2006	2005	2006	2005
	\$	\$	\$	\$
CASH FLOWS PROVIDED BY (USED IN):				
Operating activities:				
Net income	504,050	1,978,769	3,817,481	4,069,218
Items not involving cash:				
Amortization of property and equipment	775,045	471,437	1,527,284	862,714
Loss (gain) on disposal of property and equipment	10,305	(35,697)	(15,110)	(38,183)
Future income taxes	669,651	(494,000)	1,235,795	86,000
Funds from operations	1,959,051	1,920,509	6,565,450	4,979,749
Net change in non-cash working capital (note 8)	1,369,994	(293,350)	(5,884,433)	(4,357,088)
	3,329,045	1,627,159	681,017	622,661
Financing activities:				
Net increase (decrease) in bank indebtedness	(1,158,253)	701,886	2,726,194	3,705,218
Dividends paid (note 4)	(1,338,017)	(1,109,515)	(2,676,035)	(2,219,030)
	(2,496,270)	(407,629)	50,159	1,486,188
Investing activities:				
Purchase of property and equipment	(837,684)	(1,854,092)	(1,291,780)	(4,006,220)
Proceeds on sale of property and equipment	31,902	61,953	31,902	81,453
Net change in non-cash working capital (note 8)	(26,993)	572,609	528,702	617,914
	(832,775)	(1,219,530)	(731,176)	(3,306,853)
Decrease in cash for the period	---	---	---	(1,198,004)
Cash, beginning of period	---	---	---	1,198,004
Cash, end of period	---	---	---	---

See accompanying notes to the interim consolidated financial statements.

DESTINY RESOURCE SERVICES CORP.
Notes to Interim Consolidated Financial Statements
(unaudited)

As at and for the three and six month periods ended June 30, 2006

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Destiny Resource Services Corp. (the "Company") provides Seismic Front-End Services comprised of seismic survey and mapping, seismic line clearing and shot-hole drilling to energy explorers and producers and to seismic acquisition companies. The Company also provides navigation, positioning and asset management technology to improve the productivity and safety of seismic operations. The Company's business is seasonal with Q1 and Q3 traditionally being the two strongest quarters and Q2 and Q4 normally being the weakest quarters. The underlying causes of the seasonality are weather conditions, the Company being restricted from entering and conducting work in designated wildlife areas at certain times of the year, and the timing of customer capital spending programs.

These interim consolidated financial statements have been prepared by management in accordance with Canadian generally accepted accounting principles with the exception of a complete set of notes. Certain information and disclosures normally required to be included in the notes to annual financial statements have been condensed or omitted. Since the determination of many assets, liabilities, revenues and expenses is dependent upon future events, the preparation of these financial statements requires the use of estimates and assumptions. In the opinion of management, these financial statements have been prepared within reasonable limits of materiality. The interim financial statements follow the same significant accounting policies as described and used in the most recent annual report of the Company for the year ended December 31, 2005 and should be read in conjunction with that report.

2. BANK INDEBTEDNESS

The Company has available a \$10,000,000 revolving demand bank operating loan facility, renewable annually, with balances outstanding repayable on demand and bearing interest at bank prime plus 0.75% (recently reduced from 1.00%). A first charge on accounts receivable and inventory and a charge on all other assets of the Company have been provided as security for this facility. The Company's ability to draw on the facility is primarily dependent upon the amount of accounts receivable that are less than 90 days outstanding. Letters of guarantee totaling \$80,000 are outstanding under the operating loan facility as at June 30, 2006 (\$80,000 – 2005).

3. PROPERTY AND EQUIPMENT

As at June 30, 2006 included in property plant and equipment is \$0.8 million of deferred development costs relating to products being developed internally. Development costs deferred for 2006 YTD were \$0.4 million. There were no development costs or amortization of deferred development costs charged to expense for 2006 YTD.

4. DIVIDENDS

On March 8, 2006, the Company's Board of Directors declared a cash dividend of \$0.24 per common share, for total dividends of \$1,338,017 which were paid on March 31, 2006.

On May 9, 2006, the Company's Board of Directors declared a cash dividend of \$0.24 per common share, for total dividends of \$1,338,017 which were paid on June 15, 2006.

On August 10, 2006, the Company's Board of Directors declared a cash dividend of \$0.24 per common share, for total dividends of \$1,338,017 to be paid on September 15, 2006 to shareholders of record September 10, 2006.

5. PER SHARE AMOUNTS

The numerators and denominators used in the calculation of each of the basic and diluted per common share amounts are determined as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2006	2005	2006	2005
Numerator:				
Net income for the period	\$504,050	\$1,978,769	\$3,817,481	\$4,069,218
Denominator – weighted average number of shares outstanding for the period:				
Basic	5,575,081	5,547,581	5,575,081	5,521,616
Effect of potentially dilutive “in-the-money” options	20,653	23,566	20,289	4,597
Diluted	5,595,734	5,571,147	5,595,370	5,526,213

Excluded from the diluted earnings per share amounts for the 3-month and 6-month periods ended June 30, 2006, respectively are 3,000 (2005 – 59,934) and 3,000 (2005 – 78,903) “out-of-the-money” options the impact of which was anti-dilutive.

6. CREDIT RISK

At June 30, 2006 approximately 91% of outstanding trade accounts receivable were represented by two clients compared to December 31, 2005 where approximately 69% were represented by three clients. One client represented in aggregate approximately 53% of 2006 YTD revenues in all geographic segments (2005 YTD one client at 65%).

7. CONTINGENCIES AND COMMITMENTS

The Company, through the performance of its service obligations, is sometimes named as a defendant in litigation. The nature of these claims is usually related to personal injury or operations not considered to be complete. The Company maintains a level of insurance coverage considered appropriate by management for matters for which insurance coverage can be maintained.

In September 2003 a statement of claim was filed against the Company and two other companies seeking payment for damages and loss of income totaling \$10,000,000. The claim alleges that faulty workmanship (by one of the Company’s discontinued operations and two other companies named in the claim) led to significant damage at a major gas plant expansion project.

In September 2004 a subsequent related claim alleging faulty workmanship was filed against the Company and two other companies seeking payment of damages and loss of income totaling \$750,000.

The Company believes that both of the above noted claims are completely without merit, and they have been referred to counsel for the Company’s insurance provider and will be vigorously defended. As neither the outcome nor the final amount of the claims can be determined, no provision for loss has been made in these financial statements.

The Company’s future contractual payment obligations are in the form of operating leases on premises and equipment.

	Payments Due by Future Year				
	total	less than 1 year	2 – 3 years	4 - 5 years	After 5 years
Operating Leases	2,064,816	773,962	851,442	439,412	---

8. NET CHANGE IN NON-CASH WORKING CAPITAL

	Three Months Ended		Six Months Ended	
	June 30, 2006	June 30, 2005	June 30, 2006	June 30, 2005
Accounts receivable	2,839,845	(2,955,798)	(6,585,723)	(10,096,178)
Inventory	(441,359)	(214,829)	(440,988)	(197,680)
Prepaid expenses	(368,552)	(25,950)	(371,694)	66,778
Accounts payable and accrued liabilities	(686,933)	3,475,836	2,042,674	6,487,906
Net change in non-cash working capital	1,343,001	279,259	(5,355,731)	(3,739,174)
In operating activities	1,369,994	(293,350)	(5,884,433)	(4,357,088)
In investing activities	(26,993)	572,609	528,702	617,914
	1,343,001	279,259	(5,355,731)	(3,739,174)
Supplemental information:				
Cash interest paid	68,353	64,280	122,746	85,844

9. GEOGRAPHIC SEGMENTS

	Revenue			
	Three Months Ended		Six Months Ended	
	June 30, 2006	June 30, 2005	June 30, 2006	June 30, 2005
Canada	15,684,367	14,517,678	40,906,849	31,121,952
United States	1,249,773	275,132	2,226,102	275,132
Total	16,934,140	14,792,810	43,132,951	31,397,084

	Property and Equipment	
	June 30, 2006	Dec 31, 2005
Canada	10,949,955	11,273,897
United States	248,286	176,640
Total	11,198,241	11,450,537

10. COMPARATIVE FIGURES

Certain of the previous period figures have been reclassified to conform to the current year's format of presentation.

CORPORATE INFORMATION

Directors

Bruce R. Libin, Q.C.
Executive Chairman & Chief Executive Officer
Destiny Resource Services Corp.
Calgary, Alberta

Glen D. Roane
Corporate Director
Canmore, Alberta

Nathan S. Feldman, C.A.
Independent Businessman and Financial Consultant
Calgary, Alberta

David McGoey, C.A.
Independent Businessman
Calgary, Alberta

Jim Rathwell
General Manager, Well Servicing
Trinidad Drilling Income Trust
Calgary, Alberta

Officers

Bruce Libin
Executive Chairman & Chief Executive Officer

Jim Holt
Chief Operating Officer
Vice-President, Drilling

Patrick Egli, C.G.A.
Vice-President, Finance & Administration
Chief Financial Officer

Joe Pilienci, P Eng
Vice-President, Survey Canada
Vice-President, Safety, Health & Environment
Chief Safety Officer

Warren Plue
Vice-President, Survey USA

Corporate Headquarters

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Telephone: (403) 237-6437
Fax: (403) 233-8714
E-Mail: destiny@destiny-resources.com
Website: www.destiny-resources.com

Auditors

Ernst & Young LLP
Calgary, Alberta

Banker

HSBC Bank Canada
Calgary, Alberta

Legal Counsel

Osler, Hoskin & Harcourt LLP
Calgary, Alberta

Registrar and Transfer Agent

Inquiries regarding change of address, registered shareholdings, stock transfers or lost certificates should be directed to:

Valiant Trust Company

Suite 310
606 – 4th Street SW
Calgary, Alberta T2P 1T1
Attention: Stock Transfer Department
Telephone (403) 233-2801

Stock Exchange Listing

Toronto Stock Exchange
Symbol: DSC

Investor Contact

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